Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2010 (Thousand Barrels)

Crude Oil Natural Gas Plant Liquids and Liquefied Refinery Gases Pentanes Plus Liquefied Petroleum Gases Ethane/Ethylene Propane/Propylene Normal Butane/Butylene Isobutane/Isobutylene Other Liquids Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons Hydrogen	Field Production 17,090 9,571 851 8,720 4,116 2,988 977 639	Renewable Fuels and Oxygenate Plant Net Production -449 -449	Refinery and Blender Net Production 2,012 2,012 3,091 -1,204	Imports (PADD of Entry) ¹ 31,721 2,681 8 2,673	Net Receipts ² 38,048 1,302 1,483	Adjust- ments ³	Stock Change ⁴ -2,162	Refinery and Blender Net Inputs	Exports 665	Products Supplied ⁵	Ending Stocks 82,177
Natural Gas Plant Liquids and Liquefied Refinery Gases Pentanes Plus Liquefied Petroleum Gases Ethane/Ethylene Propane/Propylene Normal Butane/Butylene Isobutane/Isobutylene Other Liquids Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	9,571 851 8,720 4,116 2,988 977 639	-449 	2,012 2,012 - 3,091	2,681 8 2,673	1,302	,	,	91,963	665	0	82,177
Refinery Gases Pentanes Plus Liquefied Petroleum Gases Ethane/Ethylene Propane/Propylene Normal Butane/Butylene Isobutane/Isobutylene Other Liquids Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	851 8,720 4,116 2,988 977 639	-449 	2,012 - 3,091	2,673				'			
Pentanes Plus Liquefied Petroleum Gases Ethane/Ethylene Propane/Propylene Normal Butane/Butylene Isobutane/Isobutylene Other Liquids Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	851 8,720 4,116 2,988 977 639	-449 	2,012 - 3,091	2,673			-5,439	3,079	1,018	16,459	22,397
Liquefied Petroleum Gases Ethane/Ethylene Propane/Propylene Normal Butane/Butylene Isobutane/Isobutylene Other Liquids Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	8,720 4,116 2,988 977 639	 	3,091	2,673			462	816	810	-195	3,109
Ethane/Ethylene	4,116 2,988 977 639	 	3,091		-181		-5,901	2,263	208	16,654	19,288
Propane/Propylene Normal Butane/Butylene Isobutane/Isobutylene Other Liquids Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	2,988 977 639	 		10	-2,488		-366	2,200	-	2,004	3,440
Normal Butane/Butylene	977 639 			2,430	1,229		-3,889	_	17	13,610	10,257
Isobutane/Isobutylene Other Liquids	639 			111	341		-1,965	1,212	191	787	3,379
Other Liquids			125	122	737		319	1,051	-	253	2,212
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons								,			
Other Hydrocarbons		21,766		130	-10,253	-2,226	2,473	6,705	3	236	49,243
		04.767		00	14057	00	607	6.014	0		7 705
		21,767		96	-14,857	-92 404	697 	6,214 404	3	0	7,785 – –
Oxygenates (excluding Fuel Ethanol)				_	0	3		404	3	0	
		21.767		-	-14,857	-	693	F 760	3	0	7 752
Renewable Fuels (including Fuel Ethanol)		21,767		_		-449		5,768	_	-	7,753
Fuel Ethanol		21,767		-	-14,857	-534	671	5,705	-	0	7,624
Renewable Fuels Except Fuel Ethanol		_		96	_	85	22	63	-	-	129
Other Hydrocarbons						-50	571	42	-	0	32
Unfinished Oils		-1		34	645	0.100	-	-128 619	1	236 0	13,065
,		-1		-	3,959	-2,133 -233	1,205		- '	0	28,393
Reformulated		-1		_	1,001		-516	1,284	0	0	5,712 22,681
Conventional Aviation Gasoline Blend. Comp		-1		_	2,958 -	-1,901 	1,721 -	-665 —	-	-	22,001
Finished Petroleum Products		-6	105,333	759	9,845	2,667	-441		1,210	117,830	90,322
Finished Motor Gasoline		-6	58,291	29	4,824	2,667	-1,573		4	67,374	29,732
Reformulated		_	10,037	_	_	359			-	10,396	_
Conventional		-6	48,254	29	4,824	2,308	-1,573		4	56,978	29,732
Finished Aviation Gasoline			62	2	10		31		-	43	174
Kerosene-Type Jet Fuel			5,652	_	836		-224		77	6,635	8,843
Kerosene			61	_	75		29		6	101	228
Distillate Fuel Oil			26,171	184	3,565	0	-923		168	30,675	33,535
15 ppm sulfur and under ⁶			24,191	154	3,098	-107	-857		0	28,193	29,572
Greater than 15 ppm to 500 ppm sulfur ⁶			1,357	30	217	107	82		56	1,573	2,438
Greater than 500 ppm sulfur			623	_	250		-148		112	909	1,525
Residual Fuel Oil ⁷			1,074	34	-268		134		488	218	1,515
Less than 0.31 percent sulfur			1	2	-		9		NA	NA	25
0.31 to 1.00 percent sulfur			181	30	-		-2		NA	NA	254
Greater than 1.00 percent sulfur			892	2	-268		127		NA	NA	1,236
Petrochemical Feedstocks			1,143	127	45		107		-	1,208	584
Naphtha for Petro. Feed. Use			845	79	_		96		-	828	464
Other Oils for Petro. Feed. Use			298	48	45		11		-	380	120
Special Naphthas			-22	34	39		33		3	15	170
Lubricants			184		554		26		128	757	716
Waxes			42	8	-		-2		25	27	23
Petroleum Coke			4,026	53	_		131		97	3,851	2,856
Marketable			2,747	53	-		131		97	2,572	2,856
Catalyst			1,279				4 700			1,279	
Asphalt and Road Oil			4,689	108	162		1,786		213	2,960	11,804
Still Gas Miscellaneous Products			3,620	 7			 4			3,620	1/2
wiscellarieous Products			340	'	3		4		2	344	142
Total	26,661	21,311	107,345	35,291	38,942	4,048			Į.		

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."